

**Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, October 2020**  
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
<b>Supply</b>							
Field Production .....	2,331	56,469	214,263	23,792	26,128	322,984	10,419
Alaskan .....	--	--	--	--	--	14,240	459
Lower 48 States .....	--	--	--	--	--	308,744	9,959
Imports (PAD District of Entry) .....	12,075	76,425	37,379	10,847	27,362	164,088	5,293
Commercial .....	12,075	76,425	37,379	10,847	27,362	164,088	5,293
Strategic Petroleum Reserve (SPR) .....	--	--	--	--	--	--	--
Net Receipts .....	3,815	-13,105	21,576	-16,815	4,528	--	--
Adjustments <sup>1</sup> .....	-1,203	-3,020	16,692	-633	1,489	13,326	430
<b>Disposition</b>							
Stock Change <sup>2</sup> .....	-638	5,504	-12,573	712	-364	-7,359	-237
Commercial .....	--	--	-8,943	--	--	-3,729	-120
SPR .....	--	--	-3,630	--	--	-3,630	-117
Refinery Inputs .....	17,657	106,378	218,513	16,479	57,760	416,787	13,445
Exports .....	--	4,888	83,970	--	2,112	90,970	2,935
<b>Ending Stocks</b>							
Total .....	10,510	146,411	899,986	24,056	51,186	1,132,149	--
Commercial .....	10,510	146,411	261,430	24,056	51,186	493,593	--
Refinery .....	5,865	12,987	44,501	2,533	21,480	87,366	--
Tank Farms and Pipelines .....	4,645	133,424	216,929	21,523	26,506	403,027	--
Cushing, Oklahoma .....	--	60,436	--	--	--	60,436	--
Lease .....	--	--	--	--	--	--	--
Alaskan Crude Oil In-Transit by Water .....	--	--	--	--	3,200	3,200	--
SPR .....	--	--	638,556	--	--	638,556	--
<b>SPR Stocks</b>							
Percent of Total Crude Oil Stocks (Percent) .....	--	--	--	--	--	56.4	--
Percent of Total Petroleum Stocks (Percent) .....	--	--	--	--	--	31.5	--
Days of Total Petroleum Net Imports (Days) .....	--	--	--	--	--	--	--
<b>SPR Receipts Detail</b>							
Receipts .....	--	--	--	--	--	--	--
Domestic .....	--	--	--	--	--	--	--
Imports .....	--	--	--	--	--	--	--
Imported by SPR .....	--	--	--	--	--	--	--
Imported for SPR by Others .....	--	--	--	--	--	--	--
<b>Imports</b>							
PAD District of Entry .....	12,075	76,425	37,379	10,847	27,362	164,088	5,293
PAD District of Processing .....	12,359	68,685	47,555	7,769	27,720	164,088	5,293

-- = Not Applicable.

-- = No Data Reported.

<sup>1</sup> Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.